

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief RJD
 Copy NID to Field Office ☒
 Approval Letter In Unit
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 7-15-60 Location Inspected ☐
 OW ☐ WW ☐ TA ☐ Bond released ☐
 GW ☐ OS ☒ (PA 4-2-63) State of Fee Land ☐

LOGS FILED

Driller's Log 8-31-60
 Electric Logs (No.) 3

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐
 Lat ☐ Mi-L ☐ Sonic ☒ Others Section Gauge

Subsequent report of Abandonment

		X	
Sec. 22			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah 01301
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1960

Well No. 10 is located 2300 ft. from N line and 2300 ft. from E line of sec. 22
NE 1/4 Sec. 22 95 23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to test the Mesa Verde at approximately 9500'. There is also a good chance of production in the Chapita Zones of the Wasatch at about 5500'. Surface Casing will be 200' of 13-3/8" hls, with an intermediate string of 9-5/8" 36# set at 1800' if casing conditions require.

7" Casing will be set through the transition zone of the Mesa Verde and a 5-1/2" liner set through any production. All casing strings will be properly cemented and all safety rules will be observed.

Gas or gasented water and mud will be used for drilling when possible. Either Electric or Radiactive Logs will be run.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

By A. French
A. French
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Field Office **Chapita Wells**
LEASE NUMBER **#905**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

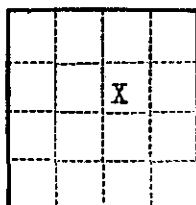
State Utah County Uintah Field Chapita Wells
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1960,
Agent's address P. O. Box 774 Company MELCO PETROLEUM CORP.
Grand Junction, Colorado Signed _____
Phone CH 3-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW 9S	22E	5	-							Shut in awaiting pipe line.
24 SE NW 9S	22E	6	-							Shut in awaiting pipe line.
10 SW NE 9S	22E	7	-							Shut in awaiting pipe line.
12 NW SE 9S	22E	8	-							Shut in awaiting pipe line.
21 SW NE 9S	22E	9	-							Drilled to 6100', ran 4-1/2" 11.6#, J-55 Csg. to 5825' and Cem. w/330 sk. Cem. Perf'd., frac'd, & completed for Initial of 10 MM GPGPD on April 29, 1960
22 SW NE 9S	23E	10	-							Moving in Rotary Tools

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-01301
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report on Surf. Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 13, 19 60

Well No. 10 is located 2100 ft. from N line and 2300 ft. from E line of sec. 22

NE/4 Sec. 22 9 S 23 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ^{KB}derrick floor above sea level is _____ ft. to follow.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded May 5, 1960, and a 17-1/2" hole drilled to 208'. Surface Casing consisting of 7 Jts. 13-3/8" 48# H-40 Casing was set at 208' and cemented w/170 sacks Ideal regular cement w/2% HA-5. Cement was in place at 11:00 A. M. May 7, 1960. After 36 hrs., the casing was tested to 500 PSI for 1 hr. Drilled out from under casing with gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER **#905**
UNIT **Chapita Wells**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Chapita Wells**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **May**, 19**60**,

Agent's address **P. O. Box 774
Grand Junction, Colorado** Company **HELCO PETROLEUM CORPORATION**
A. FRISCH

Phone **CH 3-0652** Signed **District Engineer**
Agent's title

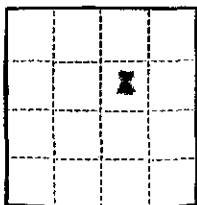
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW 9S	22E	5	-							Shut in awaiting pipe line.
24 SE NW 9S	22E	6	-							Shut in awaiting pipe line.
10 SW NE 9S	22E	7	-							Shut in awaiting pipe line.
12 NW SE 9S	22E	8	-							Shut in awaiting pipe line.
21 SW NE 9S	22E	9	-							Shut in awaiting pipe line.
22 SW NE 9S	22E	10	-							Spudded 5-5-60, Ran 13-1/8" 45# N-40 to 208' & amt. to surf. w/170 sz. amt. on 5-7-60. Logging at 7100' prep to run 7" Intermediate String.

cc: USGS (2)
U-ICC (2)
ABE
DCB

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **7-01301**
Unit **Chapita Wells #905**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report on Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 11, 19**60**

Well No. **10** is located **2100** ft. from **[N]** line and **2300** ft. from **[E]** line of sec. **22**
NE 1/4 Sec. 22 **9 S** **23 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5083** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled w/gas and gas-lifted water to 7100', where Induction and Caliper Logs were run. An intermediate string of 2 3/4" 23 E-80 Casing was run to 7093' and cemented with 1600 sacks cement. Temperature Log showed cement top at 3080'. After waiting on cement for 72 hrs., the plug was drilled and gas drilling continued.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **NELOD PETROLEUM CORPORATION**
Address **P. O. Box 774**
Grand Junction, Colorado

ORIGINAL SIGNED BY
A. FRISCH
By **A. Frisch**
Title **District Engineer**

Utah

U. S. LAND OFFICE

SERIAL NUMBER U-01301

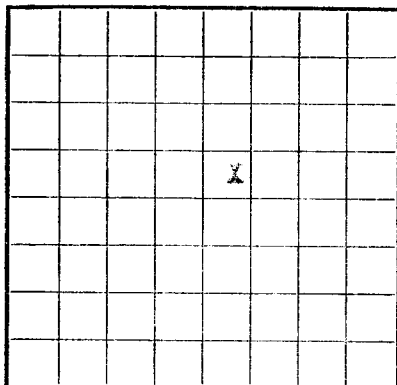
LEASE OR PERMIT TO PROSPECT

Chapita Wells Unit
#905

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company BELCO PETROLEUM CORPORATION Address P.O. Box 774, Grand Junction, Colo.
 Lessor or Tract U. S. Govt. Field Chapita Wells Unit State Utah
 Well No. 10 Sec. 22 T. 9 S R. 23 E Meridian Salt Lake County Uintah
 Location 2100 ft. N. of N. Line and 2300 ft. E. of S. Line of Sec. 22 Elevation 5083'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.

Signed A. FrischDate August 29, 1960Title A. Frisch
District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 5, 19 60 Finished drilling July 15, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from See attached Well History to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Spang	100	Guide	Surface	Surface	Surface	Surface
7	28	8	Spang	897	"	See Well Production History.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	208	170	Pump & Plug		
7	7093	1600	"		
5	7874	340	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 8950 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

August 29, 1960 Put to ~~Temporarily Suspended~~, 19.....
 The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

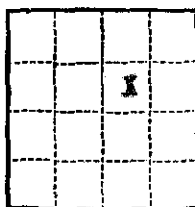
J. R. Ganswood, Driller C. E. Music, Driller
 D. J. Orman, Driller Gist Exploration Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	750'		No Samples.
750'	1400'	650'	<u>Uinta Formation</u> Sh, lt gy-gn-brn, fr, sft, calc, slty/scat pyr & mica. Ss lenses at 940-990' and 1250-1285', lt-m gy, f-m, sbang, sl calc/ glau & mica.
1400'	1550'	150'	<u>Green River Formation</u> Ss, v slty, wh-lt gy, m, sbang, calc.
1550'	2920'	1370'	Oil sh, lt-dk bn, hd, dol/mnr dd oil.
2920'	4585'	1665'	Sh, dk gy-gn, frly hd, fis, calc, sdy-slty.
4585'	6720'	2135'	<u>Wasatch Formation</u> Sh, vgt, firm-sft, sl calc, sl slty/mnr thn ss lenses, wh-gy, m-c, sbang-sbrd, firm.
6720'	7800'	1080'	<u>Mesa Verde Formation</u> Sh, dk gy-brn, calc, hd, sl carb, sl slty-sdy/ intbd ss lenses of s & p, f-vf, hd, tt/ mnr coal.
7800'	7820'	20'	Ss, brn, f-vf, sbang-sbrd, calc/mica.
7820'	8950'	1130'	Sh, dk gy-brn, calc, hd, sl slty & carb/ss lenses ssp-brn, f-vf, sbang-sbrd, hd, tt.
8950' TD			Hobbs was drilled from Surface to 8476'. 8476'

FORMATION RECORD—CONTINUED

16-48084-4



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

State **Utah**
Land Office **U-01301**
Lease No. **Chapita Wells Unit**
Unit **7905**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1960

Well No. **10** is located **2100** ft. from **[N]** line and **2300** ft. from **[E]** line of sec. **22**
N 1/4 Sec. 22 **9 S** **23 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita **Utah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5083** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The above well was spudded on May 5, 1960, and 13-1/8" 40# N-80 casing was landed at 208' and cemented w/170 ex. cement. The hole was drilled to 7100' w/gasated water when induction and caliper logs were run.

An intermediate string of 7" 23# N-80 casing was run to 7093' and cemented w/200 ex. cement. Temperature log showed cement top at 3080'. Gas drilling continued to 8476' when a fishing job was encountered and it was necessary to mud up. The well was drilled to 8950' on July 15, 1960, where induction, gamma ray-sonic and caliper logs were run.

The following open-hole DDT's were run after TD was reached:

(Cont'd.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

W. COIT & SONS CORPORATION

Company _____

Address **P. O. Box 77b**
Grand Junction, Colorado

ORIGINAL SIGNED BY

A. FRISCH

By **A. Frisch**

Title **District Engineer**

CHAPITA WELLS UNIT #1
(Cont'd.)

	DST#1 7-17-60	DST#2 7-17-60
Date	(1) 8800'-8819'	(2) 8180'-8512'
Interval	5176 psi	4763 psi
IMH	3746	4741
ISI	80	967
IF	188	210
FF	1977	210
FSI	2135	210
FHH		210
GAS	OTS 4 min. ~ TEST	Initial 139 MCF sec. to 17 MCF in 65 min.
REG.	90' Wtr, 110' Brdg. Mud Water to surf. in 1 hr. 6 min.	

(1) Btm. Packer failed.
(2) Btm. Packer failed.

Set 40 sk cement plug from 7988-7865'. Went in w/bit and found plug at 7965'.
Cleaned off plug to 7880' and ran 5" 15# N-80
Ex-line liner from 7874'-6977' and cemented w/3/4 sacks cement. Cleaned cement out
of 7" casing and liner and released drilling rig.

Moved on completion rig and ran gamma correlation log. Perforated 4 jets/ft.
7805-18' and broke down formation w/diesel at 3900#.
Casing Test #1 on 8-3-60. Perfs. 7805-18', IMH 2809#, IF 111#, FF 251#, FSI 2450#,
FHH 2809#. Gas too small to measure. Rec. 400' gas-cut salt water and 30' heavy
gas-cut mud.

Set cement retainer at 7785' and squeezed w/100 sk. cement to final press. of
5200 psi. Perf. 2 holes @ 7770' and ran casing test #2 on 8-6-60.
IMH 2760, IF 10#, FF 0#, FSI 30#. No gas to surface, no recovery.

Cut notch at 7764' with McCullough and broke down formation w/diesel at 6000 psi.
Swabbed notch w/very small amount gas coming in. Set magnesium bridge plug at 7768'
and cut notch at 7758'. Pumped in 12 bbls. diesel at 4400 psi. Ran packer to swab
w/no gas coming in. Perforated 7756-7767' w/4 jets/ft. Broke down perfs. w/diesel
at 4600 psi. Swabbed w/no gas coming in. Perf. 7743-1/2'-7747-1/2' and swabbed
with no gas coming in. Perf. 7682-7688' and swabbed w/no gas coming in.

Set cast iron bridge plug at 5600' and dumped 2 sacks cement on top of plug.
Perforated 5457-65', 5405-07', 5399-5403' and 5361-68' w/4 jets/ft. Ran tubing and
broke down formation at 4400 psi. Perforated 5343-46', 5195-99', 5158-60' and
5127-36' w/4 jets/ft.

The above perfs. were fraced with 34,250# 20-40 sand and 17,400 gal. diesel.
Pressures increased from 2700 psi to 1700 psi w/sandout 18 bbls. short of displace-
ment. Well flowed and swabbed 280 bbls. diesel w/400 bbls. remaining in formation.
Very little gas coming in.

Set bridge plug at 5105' and perf. 5023-33', 4989-5019', 4965-78' and 4954-58'
w/4 jets/ft. Fraced w/50,000# 20-40 sand and 30,285 gal. diesel. Press. increased
from 2500 psi to 3200 psi. Used 190 balls to seal perfs. Well flowed and swabbed
520 bbls. diesel w/very little gas.

Operations temporarily suspended on August 23, 1960.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1961.Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed ORIGINAL FILED BYPhone CH 3-0682 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
16 SE NW	9S	23E	1	--						P & A 12-16-57.
28 NW SE	9S	23E	2	--	Cumulative		116.759			SI - awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
21 SW NE	9S	22E	9	--						"
22 SE NE	9S	23E	10	--						Oper. Temp. Suspended 8-23-60.
15 SW NW	9S	22E	11	--						Shut in.
16 NW SE	9S	22E	12	--						Shut in.
cc: USGS - 2										
UOGCC - 2										
AMB										
OCB										
CONOCO - 6										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R 82

Form approved.
Budget Bureau No. 42-R356.5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field CHAPITA WELLS

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 62.

Agent's address P. O. Box 774 Company DELCO PIERCE & FENNER CORPORATION
Grand Junction, Colorado Signed R. L. Anderson

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2	22	-0-		4,016			
22 NE SW	9S	22E	5	32	20.15		10,825			
24 SE NW	9S	22E	6	32	25.18		11,241			
10 SW NE	9S	22E	7	24	21.82		6,560			
12 NW SE	9S	22E	8	32	47.84		14,126			
21 SW NE	9S	22E	9	18	58.75		11,200			
22 SE NE	9S	23E	10							
15 SW NE	9S	22E	11	24	36.93		12,085			Oper. Temp. Suspended 8-23-60.
16 NW SE	9S	22E	12	32	10.07		8,642			
13 SW NE	9S	22E	13	32	53.71		14,938			
3 NW SE	9S	22E	14	32	68.83		18,485			
11 SW NE	9S	22E	15	32	20.14		7,506			
14 SE NW	9S	22E	16	32	73.86		26,941			
25 SE NW	9S	22E	17		Production included with CWU #6					On line at Noon 5-25-62
26 NW SE	9S	22E	18	32	80.58		37,412			
27 SW NE	9S	22E	19							Shut in.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER #905
UNIT Chapita Wells

PAGE 2

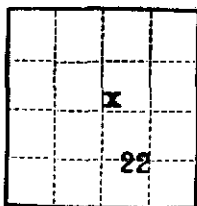
LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,Agent's address P. O. Box 774 Company BELOO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. R. RindigraffPhone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OR 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 SW NE	9S	22E	20	32	94.01		41,260			
23 SW NE	9S	22E	21							Shut in.
9 NW SE	9S	22E	22	31	90.65		23,188			
2 NW SE	9S	22E	24	32	60.43		17,642			
1 SE NW	9S	22E	25	0	0		0			
19 NE SW	9S	23E	28							TD 5782'. Prep to abandon.
16 SW NE	9S	23E	29							Shut in.
cc: 2	USGS		1	DCB						
2	UOGCC		6	Conoco, Craig						
2	NY		1	Shell, Farmington						
1	Belco, SL		1	San, Denver						
			2	File						

NOTE.—There were 573.28 runs or sales of oil; 266,167 M cu. ft. of gas sold;00 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

8-23-60 TS

PER 12

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Land Office Utah
Lease No. U-01301
Unit Chapita Wells

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1962

Well No. 10 is located 2100 ft. from [N] line and 2300 ft. from [E] line of sec. 22

SW/NE Sec. 22
(1/4 Sec. and Sec. No.)

T 9 S
(Twp.)

R 23 E
(Range)

6th Principal
(Meridian)

Chapita Wells
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5083 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 8950', PBTD 5105' Cast Iron Bridge Plug.

13-3/8" 48# H-40 set at 208' and cemented to surface with 170 sacks cement.

7" 23# N-80 set at 7093' and cemented with 1600 sacks, cement top 3080'.

5" 15# N-80 set from 6977-7874' and cemented completely with 340 sacks.

Perforations: 5023-33', 4989-5019', 4965-78', 4954-58'.

Well has never produced. Shut in since August 23, 1960. Hole stands full of water.

We propose to abandon the well as follows:

Plug No. 1 - 5105-4905', 40 sacks cement spotted through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Cont'd.)

Company Delco
Address _____

By _____

Title _____

Chapita Wells Unit No. 10
Notice of Intention to Abandon
Page 2
December 14, 1962

Plug No. 2 - 15 sacks cement, 25' in and 25' above stub of 7" cut off at approximately 3000'.

Plug No. 3 - 230-180', 40 sacks cement (bottom 13-3/8" @ 208').

Plug No. 4 - 10 sacks at surface.

A regulation marker will be erected and the location cleaned up.

COMPANY BELCO PETROLEUM

CORPORATION

ADDRESS P. O. BOX 1400
GRAND JUNCTION, COLORADO

BY

A. Frisch

TITLE

District Engineer

AF:gl

(SUBMIT IN TRIPLICATE)

Land Office Utah

Lease No. U-01301

Unit Chapita Wells

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

		X	
	22		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chapita Wells April 18, 1963
Well No. 10 is located 2100 ft. from [S] line and 2300 ft. from [E] line of sec. 22
SW/NE Sec. 22 9 S 23 E 6th Principal
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Abandonment commenced on March 20, 1963, and finished April 2, 1963. The well was plugged as follows:

Plug No. 1	5105-4905'	40	sz.	cut.	spotted through 2-3/8" tubing (perf. 4954-5033')
"	" 2	3036-2914'	15	"	" (shot 7" casing at 3011')
"	" 3	230-180'	40	"	" (bottom 13-3/8" @ 208')
"	" 4		10	"	" at surface

A regulation marker has been erected and the location cleaned up. The location is ready for final inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MELCO PETROLEUM CORPORATION

Address 353 E., 4th S.

Salt Lake City, Utah

By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE _____
LEASE NUMBER CRAPETA 10214
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field CRAPETA 10214The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1963.Agent's address 353 E 14th Company REICO PETROLEUM CORPORATION
Salt Lake City, Utah ORIGINAL CONTRACT BYSigned _____
Phone 328-1731 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WASATCH AREA "A"</u>										
<u>28 NW SE</u>	<u>98</u>	<u>23E</u>	<u>2</u>	<u>32</u>	<u>-0-</u>		<u>2,652</u>			
<u>WASATCH AREA "B-C-D"</u>										
<u>22 SW</u>	<u>98</u>	<u>22E</u>	<u>5</u>	<u>30</u>	<u>10.87</u>		<u>7,178</u>			
<u>21 SE NE</u>	<u>98</u>	<u>22E</u>	<u>6</u>	<u>32</u>	<u>1.68</u>		<u>4,089</u>			
<u>20 SW NE</u>	<u>98</u>	<u>22E</u>	<u>7</u>	<u>29</u>	<u>16.79</u>		<u>5,230</u>			
<u>12 NW SE</u>	<u>98</u>	<u>22E</u>	<u>8</u>	<u>28</u>	<u>5.04</u>		<u>6,870</u>			
<u>21 SW NE</u>	<u>98</u>	<u>22E</u>	<u>9</u>	<u>31</u>	<u>28.54</u>		<u>8,372</u>			
<u>22 SE NE</u>	<u>98</u>	<u>23E</u>	<u>10</u>							<u>P & A 4/2/63.</u>
<u>25 SW NE</u>	<u>98</u>	<u>22E</u>	<u>11</u>	<u>26</u>	<u>16.78</u>		<u>7,490</u>			
<u>26 NW SE</u>	<u>98</u>	<u>22E</u>	<u>12</u>	<u>26</u>	<u>5.03</u>		<u>4,350</u>			
<u>23 SW NE</u>	<u>98</u>	<u>22E</u>	<u>13</u>	<u>31</u>	<u>33.57</u>		<u>9,008</u>			
<u>3 NW SE</u>	<u>98</u>	<u>22E</u>	<u>14</u>	<u>19</u>	<u>26.86</u>		<u>7,850</u>			
<u>11 NW NE</u>	<u>98</u>	<u>22E</u>	<u>15</u>	<u>30</u>	<u>13.43</u>		<u>4,591</u>			
<u>14 NW</u>	<u>98</u>	<u>22E</u>	<u>16</u>	<u>32</u>	<u>3.36</u>		<u>8,925</u>			
<u>26 NW</u>	<u>98</u>	<u>22E</u>	<u>18</u>	<u>32</u>	<u>62.11</u>		<u>20,837</u>	<u>CK</u>	<u>7-41</u>	
<u>27 SW NE</u>	<u>98</u>	<u>22E</u>	<u>19</u>	<u>32</u>	<u>8.39</u>		<u>7,260</u>			

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(December 1989)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget No. 1004-0135

Expires September 30, 1990

5. Lease Designation and Serial No.

U 01301

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 10-22

9. API Well No.

43-047-10096

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. County State

UINTAH, UTAH

1. Type of Well

Oil

Gas

☐

WELL

☒

Well

☐

Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL - 2300' FEL (SW/NE)

SECTION 22, T9S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

NOTICE OF INTENT

☒

SUBSEQUENT REPORT

☐

FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☒

ABANDONMENT

☐

RECOMPLETION

☐

PLUGGING BACK

☐

CASING REPAIR

☐

ALTERING CASING

☐

OTHER

☐

CHANGE OF PLANS

☐

NEW CONSTRUCTION

☐

NON-ROUTINE FRACTURING

☐

WATER SHUT-OFF

☐

CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

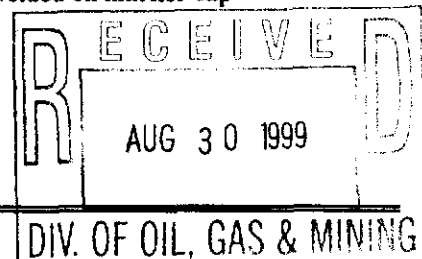
13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company repaired the permanently abandonment of referenced wells #1 & #2 as follows:

1. Cut off dry hole marker. Drilled out cement plugs @ 35-37' & 215-30'.
2. RIH to 1508'. Pumped 300 sx Class "G" cement. WOC. Tagged cement @ 1706'. POH to 1500'.
3. Pumped 250 sx. RFC cement. WOC. Tagged cement @ 1259'.
4. POH to 152'. Pumped 250 sx Class "G" cement. Cement to surface. POH. Set Class "G" cement plug from 6' to surface.
5. Cut off casing 3' below ground level and welded on marker cap per regulations.
6. Rigged up on unplugged wellbore 15' from CWU 10-22 wellbore. Found 5-1/2" casing 20' below surface inside 9-5/8" casing. End of 5-1/2" casing @ 1852'.
7. Set CIBP @ 1602'. Perfed 5-1/2" casing @ 1587'. Set packer @ 1538'. Pumped 80 sx RFC cement. POH.
8. RIH w/tubing to 1382'. Pumped 120 sx RFC cement. WOC. Tagged cement @ 1539'.
9. Perfed 5-1/2" casing @ 1460'. RIH w/packer to 1194'. Pumped 75 sx RFC cement. WOC. Tagged cement @ 1276'.
10. Perfed 5-1/2" casing @ 150'. RIH w/packer to 35'. Pumped 125 sx Class "G" cement. Cement to surface.
11. POH w/packer. Filled casing w/cement to surface. 12. Cut off casing 3' below ground level and welded on marker cap per regulations.

Plugging operations witnessed by BLM personnel.

Accepted by the
Utah Division of
Oil, Gas and Mining



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

Date: 8-2-99

By: RJC

SIGNED: Katy Carlson

TITLE: Regulatory Analyst

DATE: 8/24/99

(This space for Federal or State office use)

APPROVED BY

TITLE

COPY SENT TO OPERATOR

Date: 9-3-99

Initials: CJS

DATE

CONDITIONS OF APPROVAL, IF ANY: